# Introduction to Solids Control





#### **About the Course**

Drilled solids can be extremely detrimental to drilling rig operations if not properly managed. Solids Control equipment is the most cost effective way to remove drilled solids. Learners will be guided through an entire fluid system and the implications as they relate to drilled solids. Emphasis is placed on optimizing equipment that removes sequentially finer drill solids. Overall, this is a comprehensive course designed to enhance an individual's knowledge of solids control operations.

## **Main Areas of Focus**

- · Purpose and history of solids control equipment and processes.
- Instruction on the design, operation and application for the following equipment: Primers, Flo-Dividers, Shale Shakers, Degassers, Hydrocyclones, Centrifuges, Agitators and Pumps.
- Guidance and theory on basic drilling fluids, mud testing, and solids control analysis.

#### **Who Should Attend**

The course is designed for new hires, rig personnel, civil and underground operators, mud engineers, service technicians, and any other personnel who work directly with solids control equipment.

# **Course Specifics**

# **Instructor:**

Matt Wiggins

# **Course Length:**

5 days\*

\*Includes test tank and lab sessions

#### Time:

8:30 AM - 4:00 PM\*

\*Breakfast, snacks, and lunch are provided

#### **Class Limit:**

16 students

### **Required Attire:**

- Jeans or Long Pants
- · Shirt: No Vulgarity
- · Closed-toed shoes

\*Safety equipment & tools are provided

Schedule subject to change based on enrollment

	Course Name	Learning Targets	Solids Control Key Outcomes	Engagement
Monday	Derrick Equipment Company Overview	<ul><li>✓ History</li><li>✓ Locations</li><li>✓ Services</li></ul>	Derrick key contacts & information	
	History of Oilwell Drilling	<ul><li>✓ Drilling rig history</li><li>✓ Drilling operations history</li></ul>	How oil well drilling has changed over the years	<ul><li>Visual tour through time</li><li>Virtual tour of an oil rig</li><li>Downhole production camera</li></ul>
	Drilled Solids	<ul><li>✓ Formations</li><li>✓ Pressure</li><li>✓ Bits</li></ul>	<ul><li>Understanding rock &amp; clay</li><li>Cuttings examination</li><li>Solids sizing</li></ul>	Identify cutting shapes/sizes – create a picture chart of micron ranges     Calculate specific gravity – dry cuttings and weigh on balance vs in beaker /scale     Corn viscosity demonstration
	Rheology	✓ Drilling fluid properties	<ul> <li>Understanding drilling fluid rheological properties</li> </ul>	
	Drilling Fluids	<ul> <li>✓ Brief history</li> <li>✓ Functions</li> <li>✓ Types of drilling fluids</li> <li>✓ Understanding a mud report</li> <li>✓ Mud testing</li> </ul>	Basic mud design     Filter cake, fluid loss     Contaminants     How does it all relate to Solids Control	<ul> <li>Mud lab: build and correct a WBM</li> <li>Calculate &amp; graph mud properties</li> <li>Build a filter cake</li> <li>Analyze a mud report</li> </ul>
Tuesday	Primer & Flo-Divider	✓ Use & importance	Specifications & use on rig	Visual tour, training bay hands on tour
	Shale Shaker Overview	<ul><li>✓ Parts of a shaker</li><li>✓ Dynamics &amp; Efficiency</li><li>✓ Troubleshooting &amp; Maintenance</li></ul>	Shaker optimization	Labeling parts of a shaker game     Measure and calculate shaker dynamics     Hands on test tank demo
	Screen Technology	<ul> <li>✓ Brief history</li> <li>✓ API RP 13 C</li> <li>✓ Screen comparisons</li> <li>✓ Screen performance</li> </ul>	<ul><li>Screen sizing</li><li>Cut points</li><li>Screen analyzing</li><li>Issues</li><li>Care</li></ul>	<ul> <li>Screen change on Derrick &amp; competitive shakers</li> <li>Screen microscope</li> <li>Screen animation</li> <li>Troubleshooting Screen Concerns</li> </ul>
	Competitive Shale Shakers	✓ Design & specifications	Pros & cons of competitor shaker specifications	
Wednesday	Pumps	✓ Design & specifications	Suction & operating basics	Test tank pump sizing activity Feet/head & pressure calculations
	Degasser	<ul><li>✓ Types of gas</li><li>✓ Degasser models</li><li>✓ Basic setup</li></ul>	Proper connection & operation	Degasser troubleshooting activity
	Hydrocyclones	<ul><li>✓ Hydrocyclone design</li><li>✓ Factors affecting cones</li><li>✓ Troubleshooting</li></ul>	<ul><li>Feet/head requirements</li><li>Optimization</li><li>Maintenance</li></ul>	Hydrocyclone troubleshooting activity
	Mud Agitators	✓ Agitator specifications	Basic operation     Tank selection	Mud tank agitator sizing     Classroom agitator model
Thursday	Centrifuge	<ul><li>✓ Stokes law</li><li>✓ Centrifuge overview</li></ul>	General operating guidelines in weighted & unweighted mud	<ul><li>Centrifugal force video</li><li>Stokes Law demo</li><li>Centrifuge test tank demo</li></ul>
	Solids Removal System Design	✓ Mud tank arrangement ✓ Suction & flow	Understanding weirs & suction     Setting up your optimal processing line	Installation challenge (classroom)     Animated tour
	Drilled Solids Calculations	<ul><li>✓ Hole volume</li><li>✓ Dilution basics</li></ul>	Importance of basic solids removal efficiency	Calculating drilled solids & dilution from a mud report using API Program
	Retort Analysis	✓ Operating a retort machine	Analyzing solids control data	Retort sampling on test tank     Running a retort (lab)
Friday	Retort Analysis	✓ Utilizing a retort program	Analyzing solids control data	Analyzing retort data
	Solids Control Review	<ul><li>✓ Quick quiz</li><li>✓ References</li><li>✓ Zip drive</li><li>✓ Course evaluation</li></ul>	Assessment for learning	Recap & discussion